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December 14, 2005

BY OVERNIGHT DELIVERY AND E-FILE

Mary L. Cottrell, Secretary Department of Telecommunications and Energy One South Station Boston, MA 02110

Re: Bay State Gas Company, D.T.E. 05-27

Dear Ms. Cottrell:

On December 12, 2005, Bay State Gas Company ("Bay State") filed its Interim Compliance Filing in the above referenced docket. The Interim Compliance Filing included, among other required schedules, Bay State's Compliance Marginal Cost of Service Study (Tab F), which incorporated the directives from the Department's November 30, 2005 Order. After review and discussions with Staff, Bay State has determined that text found on lines 31 and 42 of Schedule JLH-3-2, Page 1 of 5, required to be corrected. Bay State has made the appropriate corrections and has enclosed herewith for filing, a revised version of Tab F's Schedule JLH-3-2, Page 1 of 5. Please discard the version of the page that was filed on December 12th and replace it with this revised page.

I apologize for any inconvenience this may have caused. Please do not hesitate to telephone me with any questions whatsoever.

Very truly yours,

Patricia M. French

cc: Per Ground Rules Memorandum issued June 13, 2005:

Paul E. Osborne, Assistant Director – Rates and Rev. Requirements Div. (1 copy) A. John Sullivan, Rates and Rev. Requirements Div. (4 copies) Andreas Thanos, Assistant Director, Gas Division (1 copy) Alexander Cochis, Assistant Attorney General (4 copies) Service List (1 electronic copy)

Schedule JLH-3-2 BAY STATE GAS COMPANY GAS MARGINAL COST STUDY

Summary of Estimates for Distribution Capacity Cost

Line	Description			
No.	·			Quantity
	(1)			(2)
1				
2	HISTORICAL INVESTMENTS {1}			
3	CAPACITY INCREMENT - 1976 to 2004			
4	2004 Design Day Sendout		551,630	
5	1976 Design Day Sendout		226,225	
6	Increase in Design Day Sendout (5)-(4)			325,406
7	DI ANT INIVESTMENTS			
8	PLANT INVESTMENTS			
9	Investments to Increase Capacity, Current \$'s			1 10 005 071
10	Total Investment 1976 2004	+		149,025,071
11 12	UNIT COST			
13				\$457.97
14	Avg Unit Cost for Historical Investments (10)/(6)			\$45 <i>1</i> .91
15				
16	PROSPECTIVE ADDITIONS			
17	REINFORCEMENT (From Stoner Model Analysis)	{2}		
18	Estimate of upgrades	121		
19	to existing facilities.		\$38,510,264	
20	Estimated Additional Load, DT/Design Day		193,203	
21	Average Cost for Upgrades (19)/20)		\$199.33	
22	Trended Cost for Upgrades	{2}	•	\$199.33
23		• •		·
24	NEW MAIN EXTENSIONS			
25	Unit Cost for New Main Extensions {3}			\$256.33
26				
27	UNIT COSTS			
28	Unit Costs for Prospective Additions (22)+(25)			<u>\$455.66</u>
29				
30	Claus of Multi-Damassian Line			\$47F.00
31	Slope of Multi- Regression Line	(4)		<u>\$475.26</u>
32 33	Unit Costs based on Econometric Analysis	{4}		
34				
35				
36				
37				
38				
39				
40				
41	For purposes of further study, assume long run marginal			
42	costs will be estimated by the slope of the multi-regression line	(31)	{5}	<u>\$475.26</u> per Dt
NOTES:				
	Source: Cost data from Schedule JLH-3- 2, Page 2.			
	Source: Schedule JLH-3- 2, Page 3.			
	Source: Schedule JLH-3- 2, Page 4.			
4	Source: Schedule JLH-3- 2, Page 5.			

- 4 Source: Schedule JLH-3- 2, Page 5.5 Regression employed in accordance with DTE Order 05-27 at 321.

BSG Compliance MCS.xls